

# FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

\_\_\_\_\_

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

\_\_\_\_\_

Checked by Chief

*AD*

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

7-25-61

Location Inspected

\_\_\_\_\_

OW ✓

WW

TA

Bond released

\_\_\_\_\_

GW

OS

PA

State of Fee Land

## LOGS FILED

Driller's Log 7-28-61

Electric Logs (No.)

5

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

*Casing Collar Log and Perforating Record*

*Consent Bond Log*

# THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

April 14, 1961

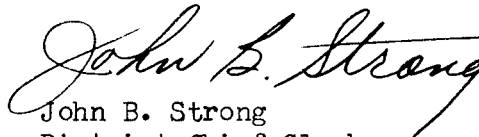
Mr. Cleon B. Feight, Secretary  
Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Mr. Feight:

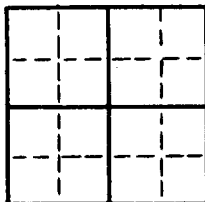
Enclosed in triplicate, with plats attached,  
is Notice of Intention to drill Northwest Lisbon  
USA-H No. 1, located in the NE SE, Sec. 9, 30S,  
24E, San Juan County, Utah.

Yours very truly,

THE PURE OIL COMPANY

  
John B. Strong

District Chief Clerk



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☒  
Lease No. USA Utah  
#015445  
Indian .....☐  
Lease No. ....

See Plats Attached

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 14, 1961

Northwest Lisbon USA-H  
Well No. 1 is located 1618 ft. from {N} line and 1232 ft. from {E} line of Sec. 9

NE SE Sec. 9 30S 24E S.L.M.  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

NW Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ ground (Ungraded) above sea level is 6265 feet.

A drilling and plugging bond has been filed with U. S. Government.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

#### Proposed Casing Program:

35' - 16" OD conductor (Cemented to surface)  
1050' - 10-3/4" OD surface casing (Cemented to surface)  
9200' - 5-1/2" OD production string (Approx. 200 sax)

Principal objective is the Mississippian.

Estimated Total Depth - 9200'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company. The Pure Oil Company

Address. P. O. Box 265  
Moab, Utah

By *J. B. Strong*  
J. B. Strong  
Title. District Chief/Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# THE PURE OIL COMPANY LOCATION REPORT

Date April 3, 1961A.F.E. No. 4409Division Northern ProducingProspect District Four Corners (N. W. Lisbon)Lease USA (Utah #015445)  
N.W. Lisbon USA "H"Acres 919.12 Lease No. 8848Elevation 6265Well No. #1

(Serial No. \_\_\_\_\_)

Quadrangle NE SESec. 9Twp. 30SRge. 24ESurvey Salt LakeCounty San JuanState UtahOperator The Pure Oil CompanyMap Utah 1-41618 Feet North of the  
1232 Feet West of the

South East

line of Section  
line of Section

## LEGEND

○ Location



Gas Well



Oil Well



Gas-Distillate Well



Dry Hole



Abandoned Location



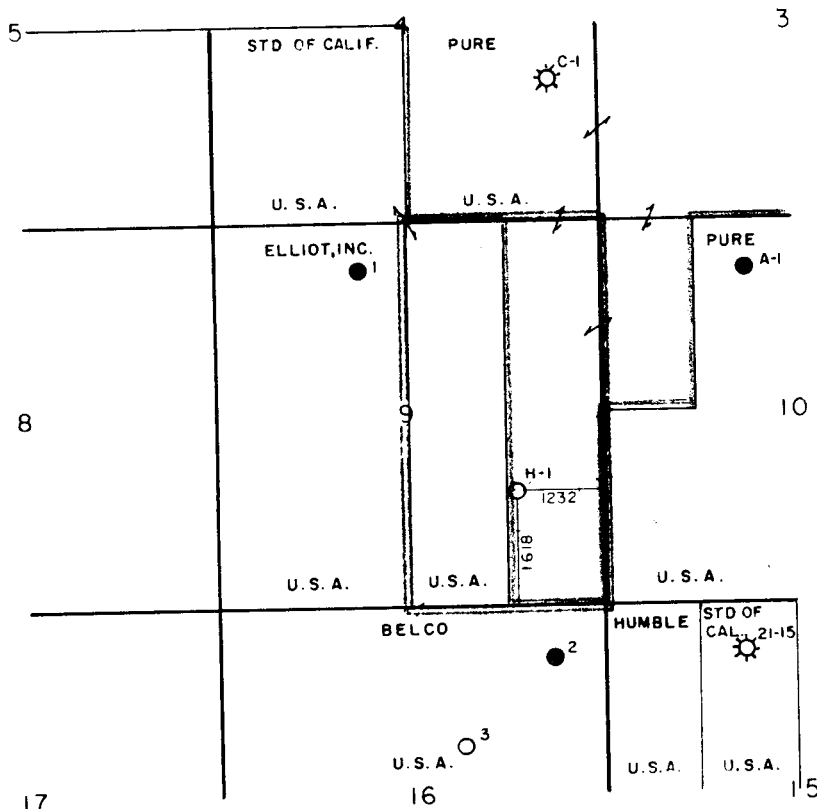
Abandoned Gas Well



Abandoned Oil Well



Input Well



Remarks: The Pure Oil Company (Operator) - 25%  
 Texas Eastern Trans. Corp. - 25%  
 Std. Oil Co. of California - 25%  
 Quintana Petroleum Corp. - 25%

Submitted by \_\_\_\_\_

Civil Engineer

Approved by \_\_\_\_\_

Division Manager

Approved by \_\_\_\_\_

Vice-President—General Manager

April 17, 1961

The Pure Oil Company  
P. O. Box 263  
Moab, Utah

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA-H 1, which is to be located 1618 feet from the south line and 1232 feet from the east line of Section 9, Township 30 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: Jerry W. Long, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - GECC, Moab

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.

LAND OFFICE Salt Lake City  
LEASE NUMBER Utah #015445  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 61,

Agent's address P. O. Box 265 Company The Pure Oil Company  
Moab, Utah Signed J. B. Stearns

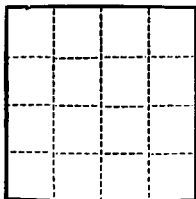
Phone ALpine 3-3581 Agent's title District Chief Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 9 NW Lisbon	30S	24E	1 USA-H No. 1	-0-	-0-	-	Location: 1618' FSL and 1232' FEL. Ground elevation 6250', KB elevation 6264'. Spudded 6-3-61 and drilled to 67'. Set 16" OD conductor pipe at 67' with 200 sx regular cement with 2% HA-5. Drilled 67' - 1160'. Set 10-3/4" OD casing at 1160' with 480 sx 50-50 Pozmix with 6% gel, 1# Floccle, 1# Tufplug and 2% calcium chloride, followed with 100 sx regular cement with 2% calcium chloride. Drilled 1160' - 7176'. Down 8 days fishing for stuck drill pipe, inc.			

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Land Office **Salt Lake City**

Lease No. **Utah #015045**

Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**June 6,** 19 **61**

**Northwest Lisbon USA-H**

Well No. **1** is located **1618** ft. from **N** line and **1232** ft. from **E** line of sec. **9**

**NE SE Sec. 9**

( $\frac{1}{4}$  Sec. and Sec. No.)

**30S**

(Twp.)

**24E**

(Range)

**S .L.M.**

(Meridian)

**NW Lisbon**

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the ~~driller's~~ **ground** above sea level is **6250** ft. ~~Laughlin-Simmons~~ **KB elevation will be furnished later.**

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Spudded 1:30 a.m. 6-3-61. Set 16" OD 65# H-40 conductor pipe at 67' with 200 sack regular cement with 2% RA-5.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Pure Oil Company**

Address **P. O. Box 265**

**Moab, Utah**

**Alpine 3-3581**

By

Title

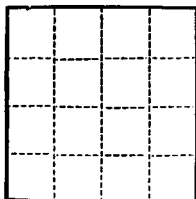
**J. E. Strong**  
**District Chief Clerk**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah #015445

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1961

**Northwest Lisbon USA-H**

Well No. 1 is located 1618 ft. from S line and 1232 ft. from E line of sec. 9

NE SE Sec. 9  
(1/4 Sec. and Sec. No.)

30S  
(Twp.)

24E  
(Range)

S.L.M.  
(Meridian)

NE Lisbon  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ground ~~surface~~ above sea level is 6250 ft.

**KB elevation will be furnished later.**  
**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-7-61: Set 33 jts. 10-1/4" OD casing at 1160' with 480 sax 50-50 Pozmix with 6% gel, 1# Floccs, 1# Tufplug and 2% calcium chloride, followed with 100 sax regular cement with 2% calcium chloride. Circulated cement. Job complete at 4:00 p.m. 6-7-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

Alpine 3-3581

By

J. B. Strong

Title

District Chief Clerk



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R3563.  
Approval expires 12-31-60.

LAND OFFICE Salt Lake City  
LEASE NUMBER Utah #015445  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon  
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61,  
Agent's address P. O. Box 265 Company The Pure Oil Company  
Moab, Utah Signed J. Strong  
Phone Alpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 9 NW Lisbon USA-H No. 1	30S	24E	1	7	3,752	52.3	6,491	-	None	Drilled 7176' - 8790'. DST No. 1, 8750' - 8790'. Drilled 8790' - 8853', TD. DST No. 2, 8787' - 8853'. Drilling completed 7-16-61. Ran electric logs to TD. Set 5-1/2" OD casing at 8849', cemented in two stages using a total of 1325 sx. Drilled out cement to 8795' PBTD. Perforated 5-1/2" OD casing 8514' - 8522'; 8588' - 8600'; and 8670' - 8682' with four 14MM super bullets per foot. Acidized perfs 8670' - 8682' with 2000 gallons 15% special low tension acid. Acidized perfs 8588' - 8600' with 8000 gallons 15% special low tension acid. Did not acidize the top set of perfs 8514' - 8522', but communications was established with them, so sections opposite 8514' - 8522' did receive an unknown amount of the 8000 gallons of acid. Flowed well on test 7-23-61 thru 7-25-61. I.P. for Record 7-25-61: flowed well through 48/64" and 28/64" choke (one flow line from each side of well head) until stable flow rate was established at a flowing pressure of 650 lbs. Tested for 6 hours with flow pressure remaining constant at 650 lbs, produced 683 lbs (daily rate 2732 bbls oil) of 52.3 gravity oil at a GOR of 1746 cf/bbl oil. Now flowing.

NOTE.—There were See Form 9-361 runs or sales of oil; No M cu. ft. of gas sold;

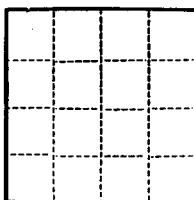
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Northwest Lisbon USA-H No. 1  
NE SE, Sec. 9, 30S, 24E  
San Juan County, Utah

Supplementary Well History  
July 24, 1961

8853' - Corrected TB by Schlumberger  
8795' - FBTD by steel line measurement

- 7-20-61 Went in hole with tubing, 4-5/8" bit and casing scraper. Top of DV tool at 8228.96'. Drilled out same. Top of cement at 8780'. Cleaned well out to 8795', FBTD by steel line measurement. Circulated mud out of well. Displaced with fresh water.
- 7-21-61 Schlumberger ran Gamma Ray Neutron, Collar and Cement bond logs. Schlumberger perforated 5-1/2" OD casing from 8514'-8522'; 8588'-8600'; 8670'-8682' with four 14 MM Super bullets per foot.
- 7-22-61 Ran tubing with Baker Model "R" packer in conjunction with Baker retrievable bridge plug. Set plug below and packer above perforations 8670'-8682' and pressured up to 750#. Pressure commenced bleeding down slowly indicating some fluid (water) was going through 8670'-8682' perforations. It was then decided to reduce first acid stage from 4000 to 2000 gallons 15% low-tension non-emulsifying acid. Spotted acid on perforations 8670'-8682' and pressured up to 1350# and formation broke down. While treating with 2000 gallons at a rate of 6 bbls. per minute, treating pressure decreased from 1300# to 1000# and then went on a vacuum when pump was stopped. There was no communication with upper perforations. Reset bridge plug and packer immediately below and above perforations 8588'-8600'. Spotted acid (15% low-tension non-emulsifying) on perforations and pressured up to 3300# to break through perforations. Pumped 1000 gallons of acid through perforations at 2 bbls. per minute under a pressure of 1900#. Pressure immediately dropped and annulus fluid (water) commenced flowing freely over top of open blow out preventer indicating communications between perforations 8588'-8600' and 8514'-8522' on the outside of the casing. Closed blow out preventer and continued pumping through tubing. Annulus quickly pressured up and then broke to a vacuum. Opened blow out preventer and pumped water in annulus under a vacuum with rig pump at an estimated rate of 100 bbls. per hour in an attempt to keep major portion of acid from going into top part of the formation while the remaining 6000 gallons of the 8000 gallons treatment was being pumped through the tubing. Reset bridge plug below all perforations at 8715' and packer at 8470'. Made permanent well hookup and swabbed well in. Cleaned well to pit for 6-1/2 hours. Flowed to tank for three hours through a 16/64" choke at a rate of 19 bbls. per hour, with 1000# flowing pressure. Shut well in at 6:30 a.m. 7-23-61 to move rig off of location. Rig released at 6:00 a.m. 7-23-61. Will make permanent flow line connection and start testing well for I.P.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah #015045

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1961

Northwest Lisbon USA-H

Well No. 1 is located 1618 ft. from N line and 1232 ft. from E line of sec. 9

NE SE Sec. 9 (1/4 Sec. and Sec. No.) 30S (Twp.) 24E (Range) S. 1. N. 4. (Meridian)

NW Lisbon (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drilling~~ <sup>ground</sup> above sea level is 6250 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Sample Tops

Paradox "A" 4190' (+2074')	Base of Salt 8173' (-1909')
Paradox "B" 4110' (+1854')	Molas 8264' (-2000')
Top of Salt 4516' (+1748')	Mias. 8318' (-2054')

DST No. 1 - 8750' - 8790' - Tool open 2-1/2 hours. Opened with a good blow, decreased to a weak blow at the end of test. Gas to surface in 41 minutes. Too weak to measure. Recovered 270' of oil and gas out drilling fluid. Pressures: IH and FH 5020#; 30 minute ICI 2020#; IF 135#; FF 180#; 1 hr. FCI 3010#.

7-16-61 DST No. 2 - 8787' - 8855' - Tool open 30 minutes. No blow. Recovered 10' of drilling fluid. Pressures: IH and FH 5005#; 30 minute ICI 72#; IF & FF 57#; 30 minute FCI 57#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

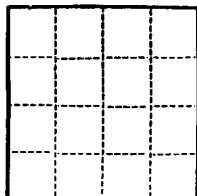
Address P. O. Box 265

Moab, Utah

Alpine 3-3581

By J. B. Strong

Title District Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. Utah #015445  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1961

Northwest Lisbon USA-H  
Well No. 1 is located 1618 ft. from N line and 1232 ft. from E line of sec. 9  
NE SE Sec. 9 308 24E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
NW Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>ground</sup> above sea level is 6250 ft.  
KB elevation 6264'  
DETAILS OF WORK

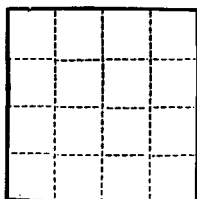
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 27 1/2 jts. 5-1/2" OD 8 Rd. 20# and 17# casing set at 8848.54' (KB measurement). Halliburton cemented in two stages using a total of 1325 sax, through DV tool set at 8228' as follows: 1st Stage: 8228' to 8849' using 160 sax regular cement with 2% gel and 1% Haled No. 9. 2nd Stage: 8228' to 3700' using 115 sax 50-50 Pozmix, salt saturated, with Carnotite and 6% gel, followed by 100 sax 50-50 Pozmix, salt saturated, with 6% gel, 1/4 Tufplug and 1/4 Flo-cel per sack, followed by 475 sax 50-50 Pozmix, salt saturated, with 6% gel, followed by 75 sax 50-50 Pozmix, salt saturated, with Carnotite and 6% gel, followed by 400 sax 50-50 Pozmix, salt saturated, with 6% gel. Job complete at 3:00 a.m. 7-19-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company  
Address P. O. Box 265  
Moab, Utah  
Alpine 3-3581

By J. B. Strong  
J. B. Strong  
Title District Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. Utah #015445  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1961

Northwest Lisbon USA-H

Well No. 1 is located 1618 ft. from N line and 1232 ft. from E line of sec. 9

NW Lisbon NE SE Sec. 9 30S 24E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

NW Lisbon San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>ground</sup> above sea level is 6250 ft.  
KB elevation 6264  
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE SUPPLEMENTAL SHEET ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

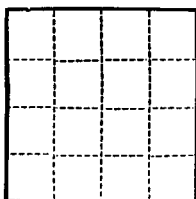
Moab, Utah

Alpine 3-3581

By J. B. Strong  
Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
Lease No. **Utah #015445**  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**July 26,** 19 **61**

**Northwest Lisbon USA-M**

Well No. **1** is located **1618** ft. from **N** line and **1232** ft. from **E** line of sec. **9**

**NE SE Sec. 9**  
( $\frac{1}{4}$  Sec. and Sec. No.)

**308**  
(Twp.)

**24E**  
(Range)

**S.L.M.**  
(Meridian)

**NW Lisbon**  
(Field)

**San Juan**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **6250** ft.  
**KB elevation 6264'**

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**7-25-61: I.P. for record: Flowed well through 48/64" and 28/64" chokes (one flow line from each side of the well head) until stable flow rate was established at a flowing pressure of 650#. Tested for 6 hours with flow pressure remaining constant at 650#. Produced 683 bbls. (daily rate 2732 bbls.) of 52.3 gravity oil at a GOR of 1746 CF/bbl. oil. FINAL**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Pure Oil Company**

Address **P. O. Box 265**

**Moab, Utah**

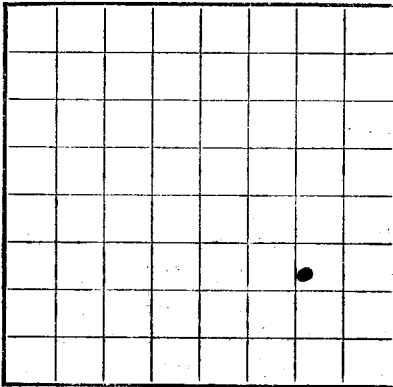
**Alpine 3-3581**

By

**J. B. Strong**

Title

**District Chief Clerk**

U. S. LAND OFFICE Salt Lake City  
SERIAL NUMBER Utah 015145  
LEASE OR PERMIT TO PROSPECT .....

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah  
 Lessor or Tract U.S. Government Field 11-shen State Utah  
 NW 14-shen USA-N Well No. 1 Sec. 9 T. 30S R. 24E Meridian S.L.M. County San Juan  
 Location 1438 ft. N. of 8 Line and 1232 ft. E. of 3 Line of 12-33, Sec. 9 Elevation 6264 ft. 6250 ft.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 27, 1961Title Mineral Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling June 3, 1961 Finished drilling July 14, 1961

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8514' to 8522' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 8588' to 8600' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 8670' to 8682' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	85	8-R	SS	67'	Compiling				Completed to
10-3/4"	54.75	8-R	SS	1160'	Float				Production
5-1/2"	20.17	8-R	SS	8849'	Float		8514'	8522'	Production
							8588'	8600'	
							8670'	8682'	

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	67'	200 sz	Halliburton		
10-3/4"	1160'	580 sz	Halliburton		
5-1/2"	8849'	1325 sz	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from **zero** feet to **8853** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first **24** hours was \_\_\_\_\_ barrels of fluid of which **July 25, 61** % was oil; \_\_\_\_\_ %  
 emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. **683** Gravity, °Bé. **100**

Gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas **52.3**

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0-	2530'	2530'	Sand and shale.
2530'	2970'	440'	Shale, sand and lime.
2970'	3320'	350'	Sand and shale.
3320'	3740'	420'	Sand, shale and lime.
3740'	4215'	475'	Lime, shale and small amount of sand.
4215'	4684'	469'	Sand and shale, rounded pebbles.
4684'	5029'	345'	Lime and shale, rounded pebbles.
5029'	5214'	185'	Salt and shale.
5214'	5430'	216'	Lime, shale and salt.
5430'	5524'	94'	Lime and shale.
5524'	5627'	103'	Lime and sand and shale.
5627'	5693'	66'	Lime, sand and shale.
5693'	5853'	160'	Lime and shale.
		<b>8853'</b>	<b>TOTAL DEPTH</b>

Halliburton DST No. 1, 8750'-8790'. Tool open 2-1/2 hrs. Spends with a good blow, decreased to weak blow at end of test. Gas to surface in 41 minutes. To weak to measure. Recovered 270' of oil and gas cut drilling fluid. Pressures: IH & PH 5029, 30 minute FCI 2028, IP 235, PP 180, and hour FCI 3010.

Halliburton DST No. 2, 8787'-8853'. Tool open 30 minutes. No blow. Recovered 10' of drilling fluid. Pressures: IH & PH 5005, 30 minute FCI 72, IP & PP 57, 30 minute FCI 57.

(OVER)  
 FORMATION RECORD—CONTINUED

10—42084-4

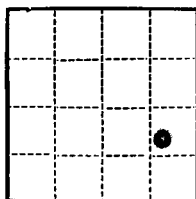


# FORMATION RECORD—Continued

Acid Job No. 1. Ran tubing with Baker Model "B" packer in conjunction with Baker retrievable bridge plug. Set plug below and packer above 8575'-8585' perforations and pressured up to 750 lbs. Pressure commenced bleeding down slowly indicating some fluid (water) was going through 8575'-8585' perforations. It was then decided to reduce first acid stage from 2000 to 1000 gallons. Spotted acid on 8575'-8585' perforations and pressured up to 1350 lbs and formation broke down. While treating with 2000 gallons at a rate of 6 bbls per minute, treating pressure decreased from 1305 to 1200 lbs and then went on a vacuum when pump was stopped. There was no communication with upper perforations. Reset bridge plug and packer immediately below and above 8588'-8600' perforations. Spotted acid on perforations and pressured up to 3300 lbs to break through perforations. Pumped 1000 gallons of acid through perforations at 2 bbls per minute under a pressure of 1900 lbs. Pressure immediately dropped and annulus fluid (water) commenced flowing freely over top of open blow out preventer indicating communication between 8588'-8600' and 8514'-8522' perforations on the outside of the casing. Closed blow out preventer and continued pumping through tubing. Annulus quickly pressured up and then broke to a vacuum. Opened blow out preventer and pumped water in annulus under a vacuum with rig pump at an estimated rate of 100 bbls per hour in an attempt to keep major portion of acid from going into top part of the formation while the remaining 6000 gallons of the 8000 gallons treatment was being pumped through the tubing. Used a total of 10,000 gallons of 15% low tension acid. Reset bridge plug below all perforations at 8715' and packer at 8470'. Made permanent wall hookup and scrubbed well in.

## IMPORTANT MARKERS

FORMATION	DEPTH	MARKER	DEPTH
Hernosa	2576'		
Paradox "A"	4203'		
Paradox "B"	4431'		
Salt	4500'		
Base of Salt	8169'	TVD 8155'	(-1891')
Molas	8269'	TVD 8274'	(-2010')
Mississippi	8308'	TVD 8293'	(-2029')
Ouray	8816'	TVD 8800'	(-2536')



Sec. 9

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **U-015445**  
Unit **Lisbon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 1962

**Lisbon Unit**  
Well No. **D-89** is located **1618** ft. from **N** line and **1232** ft. from **E** line of sec. **9**  
**NE SE Sec. 9** **30S** **24E** **SLM**  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Lisbon** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **6250** ft.  
**KB elevation 6264'**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well designation changed due to unitization of Lisbon Field effective 5/1/62.

OLD DESIGNATION

Northwest Lisbon USA "H" #1

NEW DESIGNATION

Lisbon Unit #D-89

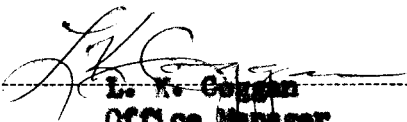
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE PURE OIL COMPANY**

Address **P. O. Box 265**

**Moab, Utah**

**Alpine 3-3581**

By   
**L. K. Cogan**  
Office Manager

Title

*Mr. Dean Fright*

Union Oil and Gas Division: Central Region

Union Oil Company of California

Post Office Box 2620, Casper, Wyoming 82602

Telephone (307) 234-1563



*Well  
File*

August 16, 1978

United States Geological Survey  
P.O. Box 1809  
Durango, CO 81301

Attention: Mr. Jerry Long  
District Engineer

*See note  
Please  
Volumer  
Return to  
me  
IX  
R*

Gentlemen:

Attached please find our corrected report covering an explosion on July 27, 1978 at our Lisbon Unit Well D-89. We have recalculated the volumes of gas and liquids vented to the atmosphere.

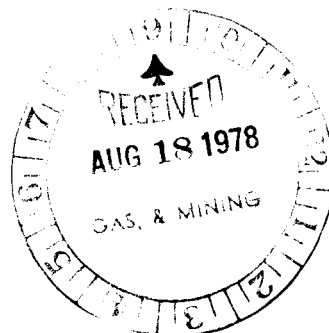
Yours very truly,

UNION OIL COMPANY OF CALIFORNIA

*Harold Simpson jh*

Harold Simpson  
District Operations Manager

HS:jh  
Attachment





August 16, 1978

CORRECTED REPORT

To: District Engineer, U.S. Geological Survey

From: Union Oil Company of California

Subject: Pollution Report

Spill\_\_\_ Discharge\_\_\_ Blowout X Accident\_\_\_ Fire or  
Explosion X

1. Specific Nature and Cause of Incident:

Wellhead came off of Well No. D-89. Wellhead had little indication of corrosion. The investigation is still underway, but sabotage is suspected.

2. Location of Incident:

Lisbon Unit Well No. D-89, NE SE, Section 9, T30S, R24E, San Juan County, Utah.

3. Description of Resultant Damage and Volume of Pollutant Discharged:

The wellhead was totally destroyed. The well blew out at a rate of 16,500 MSCFD, 418 BOPD, and 314 BWPD for 61.5 hours; thus, the total discharge was 42,322 MCF gas, 856 barrels oil, and 646 barrels water. Due to the volatile nature of the condensate, high atmospheric temperature, low humidity, and the large pressure drop taken at the wellhead, all liquids were vaporized and no pollutants accumulated on the surrounding terrain.

4. Date and Time of Occurrence:

9:45 p.m., July 27, 1978.

5. Length of Time Required to Control Incident or Contain Pollutants:

Well was controlled after 61.5 hours.

6. Action Taken to Prevent Recurrence:

Increased security measures have been initiated.

7. Measures Taken to Clean Up Pollutants:

None required as no pollutants accumulated on surface.

8. The Make or Manufacturer, Size, Working Pressure, Test Pressure, Date of Installation, Type of Use, Physical Damage of any Equipment Causing or Directly Involved with the Incident:

The wellhead was composed of two Cameron Model F 3" 2000# working pressure (3000# test pressure) valves. In addition to the tree, a flow loop, 2" 5000# working pressure McEvoy wing valve, and 2" Fisher hi-lo (safety) valve were totally destroyed. This equipment was installed 3-5-71.

9. Other Federal or State Agencies Notified of Incident:

Environmental Protection Agency

Utah State Oil, Gas, and Mining Commission

Utah State Board of Water Pollution Control

Utah State Director of Health Services

Signature Lloyd L. Reed Date August 16, 1978  
By H.A.

Title Area Production, Supt.

(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau no. 1004-013  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>U-015445</b>
2. Name of Operator <b>Tom Brown, Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 760 Moab, UT 84532 (435) 686-2236</b>	7. If Unit or CA Agreement Designation <b>Lisbon Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1618' FSL, 1232' FEL, S9, T30S-R24E</b>	8. Well Name and No. <b>D-89</b>
	9. API Well No. <b>43-037-16251</b>
	10. Field and Pool, or Exploratory Area <b>Lisbon</b>
	11. County or Parish, State <b>San Juan, Utah</b>

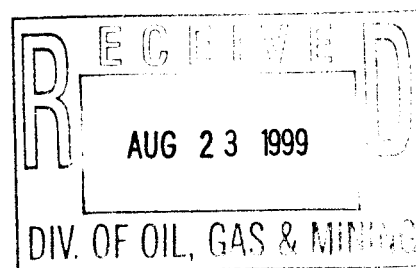
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally cased, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lisbon Unit D-89 never came back on production after our July turnaround. Tom Brown, Inc. plans on entering this well to squeeze the existing perforations, reperforate selective zones and replace the 3-1/2" tubing string with 2-3/8" tubing.



14. I hereby certify that the foregoing is true and correct

Signed

Title

**Operations Engineer**

Date

**August 16, 1999**

(This space for Federal or State office use)

Approved by

**Accepted by the**

Title

Date

Conditions of approval, if any

**Utah Division of****Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY**

See Instruction on Reverse Side

Federal Approval of this  
Action is Necessary

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUBMIT IN TRIPLICATE	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-015445
2. Name of Operator: Tom Brown, Inc.	6. If Indian, Allotte or Tribe Name
3. Address and Telephone No. 555 Seventeenth Street, Suite 1850, Denver, CO 80202	7. If Unit or CA/Agreement Designation Lisbon Unit
4. Location of Well (Footage, T, R, M, or Survey Description) 1618' FSL & 1232' FEL, Sec. 9, T30S, R24E	8. Well Name and No. Lisbon Unit D-89
	9. API Well No. 43-037-16251
	10. Field and Pool, or Exploratory Area Lisbon
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (start/resume) <input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Reclamation <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED JOB SUMMARY AND WELLBORE DIAGRAM

**RECEIVED**

JAN 24 2000

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Byron R. Gale	Title Operations Engineer
Signature <i>Byron R. Gale</i>	Date 01/14/2000
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ny person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Well User ID: 272655 WellName: LISBON D 89 Target Formation :  
 Operator : TOM BROWN, INC.  
 Loc : NESE STR : 9 -30S - 24E APICode : 43-037-16251  
 County : SAN JUAN, UT AFE Type : Workover  
 Field : LISBON Total Depth : 0 ft.  
 Contractor :  
 Spud Date : Rig Rel Date

## Well Perforation History

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
9/2/1999	MISSISSIPPIAN		8388	8404	2	120 de 23 gm
9/2/1999	MISSISSIPPIAN		8414	8420	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8460	8466	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8472	8481	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8486	8496	2	120 de 23 gm

## Completions Detail Report

Date : 08/27/1999	Weather:	Days Since Spud :
Activity: MIRU		Days On Completion:
Remarks : MIRU Completion Unit. ND tree. NU BOP. SDFN		
Date : 08/28/1999	Weather:	Days Since Spud :
Activity: SET CIBP		Days On Completion:
Remarks : Test csg to 500#, held good CP O#, TP 0#, rls Model R pkr, LD 3 1/2" tbg, pkr seal assy, SDFN, Note: 3 1/2" tbg several jts, pitted, threads nearly gone on jts deeper in well, pkr and seal assy in fair cond.		
Date : 08/29/1999	Weather:	Days Since Spud :
Activity: SET CIBP		Days On Completion:
Remarks : CP 0#, RIH and set CIBP @ 8557' on WL RIH and set cmt retainer @ 8506 on WL, PU stinger and 2 3/8 tbg, RIH to 8400', SDFW. Note: wrk will begin 8/31/99.		
Date : 09/01/1999	Weather:	Days Since Spud :
Activity: SQUEEZE		Days On Completion:
Remarks : Sting into retainer, est rate, 4 BPM @ 50#, load backside, mix and pmp squeeze consisting of 3000 gal Injectrol, followed by 50 sx Premium cmt, FP 200#, sting out of retainer, roll hole w/2% KCL, POOH w/tbfg, SDFN.		
Date : 09/02/1999	Weather:	Days Since Spud :
Activity: FLOW/SWAB TEST		Days On Completion:
Remarks : RIH w/guns, tag top of cmt above retainer @ 8503, perf 8388-8404, 8414-8420 w/2 spf, 120 de phasing 23 gm charge, RIH w/pkr to 8300', acidize w/2000 gal 15% SWIC acid, avg rate 4.3 BPM, avg press 4400, ISIP 2000#, 5 min 720, 10 min 0, RU and swb, IFL @ 2000', made 10 swb runs, recvrd est 40 BF, FL varied f/4200-2800, very gassy, SD due to weather, BLTRW -50.		
Date : 09/03/1999	Weather:	Days Since Spud :
Activity: KILL WELL/POOH PERF		Days On Completion:
Remarks : SITP 460, opened well to tk, blew dn in 20 min, RU and RIH and swb, FL @ 2800', make 20/64 chk, IP 225#, in 8 hrs press 365#, making slight mist. BLTRW -40.		



Well User ID : 272655      WellName: LISBON D 89      Target Formation :  
Operator : TOM BROWN, INC.  
Loc : NESE      STR : 9    -30S - 24E      APICode : 43-037-16251  
County : SAN JUAN, UT      AFE Type : Workover  
Field : LISBON      Total Depth : 0      ft.  
Contractor :  
Spud Date :      Rig Rel Date

Date : 09/04/1999

Weather:

Days Since Spud :

Activity: PERFORATE

Days On Completion:

Remarks : SITP 975#. Pump 30 bbls downhole to kill well. Release pkr. POOH w/tbg, RIH & perf 8460-8466, 8472-8481, 8486-8496 w/2 spf, 120 deg phasing, 4" gun, 23 gram charge. PU & RIH w/:

Seating nipple	@ 8378'	1'
2 jts 2 3/8" tbg		62'
Baker model R3 pkr	@ 8310'	8'
1 jt 2 3/8" tbg		31'
1.81 F nipple	@ 8268'	1'
265 jts 2 5/8" tbg		8254'
KB used		14'

Could not get tbg hanger into wellhead. Work will resume 9/7/99.

Date : 09/08/1999

Weather:

Days Since Spud :

Activity: PUT WELL ON PRODUCTION

Days On Completion:

Remarks : SITP 100#, bleed off press, rel pkr and set @ 8310', open by-pass, roll backside w/pkr fluid, close by-pass, press test pkr to 500#, ND BOP, NU WH, RU and swb, IFL @ 3000', made 5 swb runs, well kicked off let flow thru 2" f/45 min to unload wtr, put on 20/64 chk f/3 hrs, final press 800#, SDFN.

Date : 09/09/1999

Weather:

Days Since Spud :

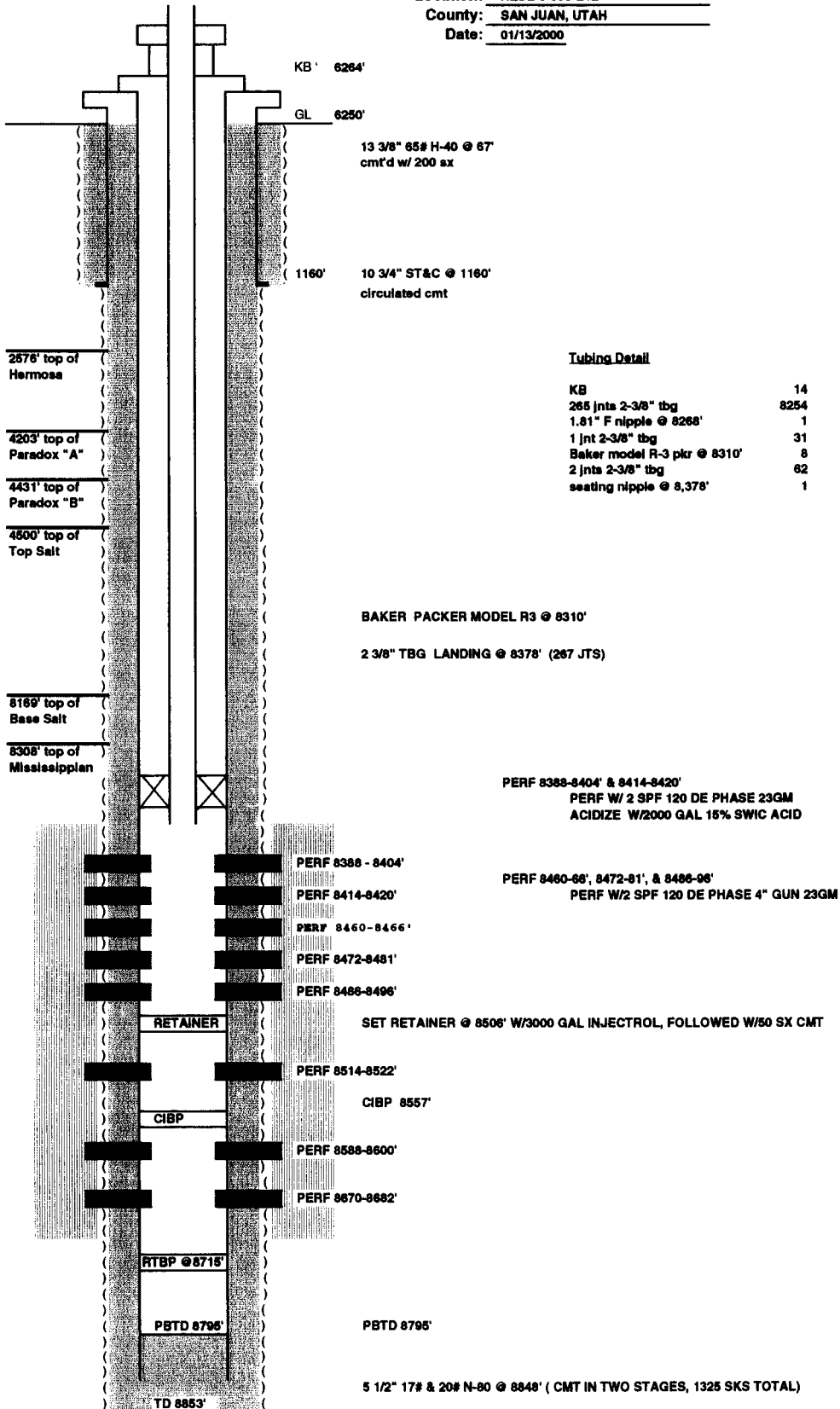
Activity: ON PRODUCTION

Days On Completion:

Remarks : SITP 1100#, put well on production. FINAL REPORT.

# WELLBORE DIAGRAM

Company: TOM BROWN INC.  
 Lease Name: LISBON  
 Lease Number: D 89  
 Location: NESE 9-30S-24E  
 County: SAN JUAN, UTAH  
 Date: 01/13/2000



## Tubing Detail

KB	14
265 jnts 2-3/8" tbg	8254
1.81" F nipple @ 8268'	1
1 jnt 2-3/8" tbg	31
Baker model R-3 pkr @ 8310'	8
2 jnts 2-3/8" tbg	62
seating nipple @ 8,378'	1

Form 3160-5  
(August, 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

Tom Brown, Inc.

Contact: Byron R. Gale

Phone: (303) 260-5036

3. Address and Telephone No.

555 Seventeenth Street, Suite 1850, Denver, CO 80202

4. Location of Well (Footage, T, R, M, or Survey Description)

1618' FSL & 1232' FEL, Sec. 9, T30S, R24E

FORM APPROVED

OMB No. 1004-0135

Expires November 30, 2000

5. Lease Serial No.

U-015445

6. If Indian, Allote or Tribe Name

7. If Unit or CA/Agreement Designation

Lisbon Unit

8. Well Name and No.

Lisbon Unit D-89

9. API Well No.

43-037-16251

10. Field and Pool, or Exploratory Area

Lisbon

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Reclamation

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☒ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM

RECEIVED

APR 14 2000

DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 4-20-00

Initials: C.H.D.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Byron R. Gale

Title

Operations Engineer

Signature

Date

04/14/2000

Accepted by the  
Utah Division of  
Oil, Gas and Mining

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FOR RECORD ONLY

Federal Approval of this  
Action is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Lisbon D-89 Workover Procedure  
1618' FSL, 1232' FEL, Sec. 9, T30S, R24E  
San Juan County, Utah**

**RECEIVED**

APR 18 2000

DIVISION OF  
OIL GAS AND MINING

**Cement squeeze: Return upper-Leadville to production:**

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H<sub>2</sub>S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water.  
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 4,500' to 8,169'.)
4. ND tree. NU 7-1/16" 3,000# BOPE. Pressure test backside to 1000# for 30 min.
5. Release Baker model R-3 DG packer @ 8,310'. TIH and tag for fill (cmt ret @ 8,506'). TOOH w/ 2-3/8" 6.5# L-80 EUE 8rd tubing. Redress model R pkr to run back in.
6. RU WL. RIH w/ cast iron cement retainer and set at 8,450'.
7. RU Howco. TIH w/ tubing, spot cement, and sting into cmt retainer. Cement squeeze perfs 8,460' – 8,466'; 8,472' – 8,481'; 8,486' – 8,496' per attached design/procedure. Sting out of retainer and reverse out. TOOH.

Note: If unable to reverse out, TOOH w/ tbg to drill out, OR, if squeeze pressures out, sting out of retainer and displace remaining cement into perfs 8,388'-8,420'. TOOH w/ tbg. PU 4-3/4" bit and three 2-3/8" DC's on tubing. TIH and drill out cement to 10' above cmt retainer. TOOH.

8. RU WL. RIH and perforate Mississippian selectively from 8,308'-8,450' with 4 JSPF, 90 deg phasing using 4" debris-less casing guns with 23 g charges (Correlate to Schlumberger Sonic Log run 7/17/61).
9. PU and TIH w/ Baker model R-3 DG packer on 2-3/8" tubing. Set packer @ +/- 8,340' w/ tubing tail through perfs @ +/- 8,420'.
10. RU acid equipment. Open packer bypass, spot 4,000 gal 15% SWIC HCl w/ rock salt diverter and additives. Close bypass and breakdown perfs. Flush to top of perforations and flow back until load recovered.
11. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
12. ND BOPE. NU tree.
13. Swab well in. RTP. RDMO.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

U-015445

6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit or CA/Agreement Designation

Lisbon Unit

2. Name of Operator:

Tom Brown, Inc.

Contact: Byron Gale 303-260-5036

Sandy Ocker 303-260-5011

8. Well Name and No.

Lisbon Unit D-89

3. Address and Telephone No.

555 Seventeenth Street, Suite 1850, Denver, CO 80202

9. API Well No.

43-037-16251

4. Location of Well (Footage, T, R, M, or Survey Description)

1618' FSL & 1232' FEL, Sec. 9, T30S, R24E

10. Field and Pool, or Exploratory Area

Lisbon

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Reclamation

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☒ Water Shut-Off

☐ Well Integrity

☐ Other

*Repair*

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

**SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sandy Ocker

Title

Engineering Tech

Signature

Date

10/4/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

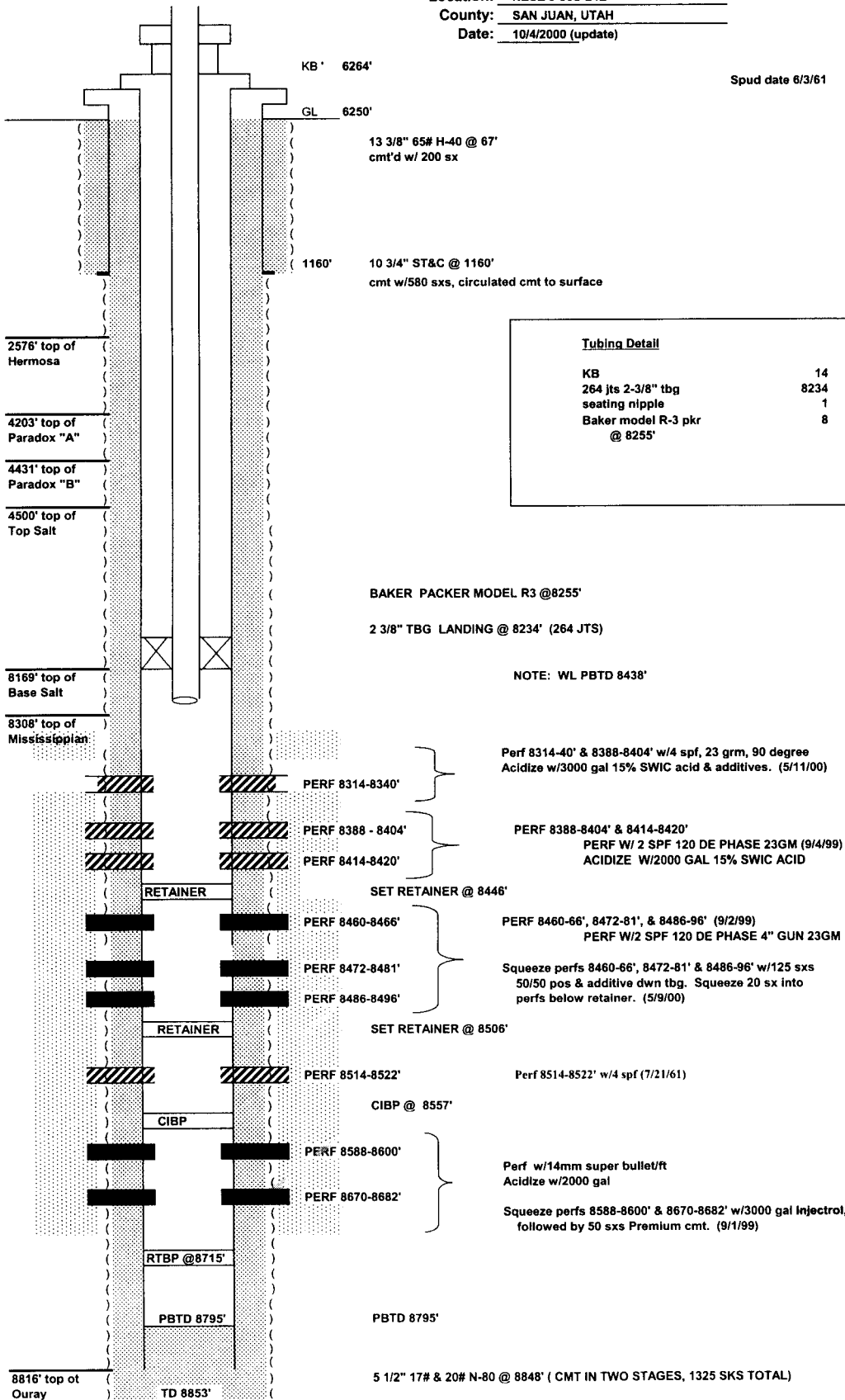
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WELLBORE DIAGRAM

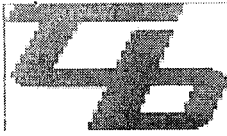
Company: TOM BROWN INC.  
 Lease Name: LISBON  
 Lease Number: D 89  
 Location: NESE 9-30S-24E  
 County: SAN JUAN, UTAH  
 Date: 10/4/2000 (update)

Spud date 6/3/61



## Tubing Detail

KB	14
264 Jts 2-3/8" tbg	8234
seating nipple	1
Baker model R-3 pkr @ 8255'	8



# Tom Brown, Inc.

555 17th Street, Suite 1850  
Denver CO 80202-3918  
Phone : (303) 260-5058 Fax : (303) 260-5007

## Completion Chron Report

**LISBON D 89**

### Completion Chronological Report

Page 2 of 3

Well User ID : 272655 Well Name : LISBON D 89

AFE # : C00U069

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8162352

Loc : NESE

STR : 9 -30S - 24E

County : SAN JUAN, UT

APICode : 43-037-16251

Field : LISBON

Contractor : KEY WELL SERVICE

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBTD : 0 ft.

Date : 6/3/2000

Activity : Swabbing

Days On Completion : 28

Rpt Summary : swabbing

Report Detail : SITP 20, FL @ 6300', swab 30 bbl FL @ 7000'.

Date : 6/4/2000

Activity : Swabbing

Days On Completion : 29

Rpt Summary : swabbing

Report Detail : RIH w/slickline impression block, stack out @ F nip, shows poss marking f/wire off, swab cups FL @ 6300

Date : 6/6/2000

Activity : Swabbing

Days On Completion : 31

Rpt Summary : Swabbing

Report Detail : SITP 250, RU and pmp dn tbg, est rate of 5 BPM @ 1400, rel pkr, RIH and tag PBTD @ 8436'+/-, pull up and set pkr, RU and swab FL @ 6000'.

Date : 6/7/2000

Activity : Swabbing

Days On Completion : 32

Rpt Summary : Swabbing

Report Detail : SITP 230# made 6 swab runs. Well unloading w/30# on tbg, slight mist, recvrd 70 bbl total, SDFN/

Date : 6/8/2000

Activity : Swabbing

Days On Completion : 33

Rpt Summary : Swabbing

Report Detail : SITP 970, opened well to tk, unloaded, 60# on tbg thru 2", pmp 35 bbl dn, tbg. ND BOP, NU Wellhead. Well began unloading on its own, pmp 110 bbl dn annulus, tbg died, RU and swb, made 30 BF, SDFN. BLTRW -110.

Date : 6/9/2000

Activity : On Production

Days On Completion : 34

Rpt Summary : On production

Report Detail : SITP 40, made 6 swab runs, well kicked off in 12 hrs, swb/flowing made 115 BF, will put well on production 6/9/00.

Date : 6/10/2000

Activity : On Production

Days On Completion : 35

Rpt Summary : On production

Report Detail : Flow to sales, no volumes reported.

Date : 6/11/2000

Activity : On Production

Days On Completion : 36

Rpt Summary : On Production

Report Detail : Flow to sales

Date : 6/12/2000

Activity : On Production

Days On Completion : 37

Rpt Summary : On production

Report Detail : Flow to sales, 980 MCFD, 29 BWPD. FINAL REPORT.

### Well Perforation History

(This shows only the perforations for this project or day)

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
5/11/2000	Mississippian	Open	8314	8340	4	

Tom Brown, Inc.

555 17th Street, Suite 1850 Denver, CO 802023918

(303) 260-5058

**Tom Brown, Inc.**

555 17th Street, Suite 1850

Denver CO 80202-3918

Phone : (303) 260-5058 Fax : (303) 260-5007

**Completion Chron Report****LISBON D 89****Completion Chronological Report**

Page 3 of 3

Well User ID : 272655 Well Name : LISBON D 89

AFE # : C00U069

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8162352

Loc : NESE

STR : 9 -30S - 24E

County : SAN JUAN, UT

APICode : 43-037-16251

Field : LISBON

Contractor : KEY WELL SERVICE

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBTD : 0 ft.

5/11/2000	Mississipian	Open	8314	8340	4
5/11/2000	Mississipian	Open	8388	8418	4



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. Type of Well: Oil Well ☐ Gas Well ☒ Dry ☐ Other: ☐

1b. Type of Completion:

New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other: ☐

2. Name of Operator

Sandy Ocker  
Tom Brown, Inc. 303-260-5011

3. Address

555 Seventeenth Street, Suite 1850, Denver, Colorado 80202-3918

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1618' FSL &amp; 1232' FEL NESE Sec 9, T30S-R24E

At top prod. interval reported below

At total depth SAME

14. Date Spudded

6/3/61

15. Date T.D. Reached

7/16/61

16. Date Completed. (prod)

☐ D&A☐ Ready to Prod.

original completion date 7/25/61

18. Total Depth: MDM

TVD 8853'

19. Plug Back T.D.:

MD

8795'

20. Depth Bridge Plug Set: MD

CIBP @ 8557' &amp; CIBP 8448'

21. Type Electric &amp; Other Mechanical Logs Run (Submit Copy of each)

Sonic Log 7/61, Laterolog 7/61, Gamma Ray-Neutron 7/61, Directional Log 7/61

Continuous Dipmeter 7/61 &amp; Cement Bond Log

22. Was Well Cored?

☐ No☐ Yes (Submit analysis)

Was DST run?

☐ No☒ X☐ Yes (Submit report)

Directional Survey?

☐ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry vol. (BBL)	Cement Top*	Amount Pulled
9"	10 3/4"	54.7 #	Surface	1160'		480 sxs Lead		surface	
						100 sxs Tail			
8 3/4"	5 1/2" N-80	20# & 17#	Surface	8849'		160 1st Stg			
						1165 sx 2nd Stg			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8256'	8255'	"R"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Mississippian	8308'	8815'	8314' - 8418'	23 gram	4spf	open
B) Mississippian	8308'	8815'	8414' - 8682'		4 spf	squeezed perms
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	SEE WELLBORE DIAGRAM

28. Production - Interval A

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
6/9/00	6/12/00	24		0	980	29			FLOWING
Choke Size	Tbg Press. Flwg. / SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	
			24	0	980	29		PRODUCING	

28a. Production - Interval B

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. / SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas ( Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Hermosa	2576'
				Paradox "A"	4203'
				Paradox "B"	4431'
				Top of Salt	4500'
				Base of Salt	8169'
				Molas	8289'
				Mississippian	8308'
				Quray	8816'
				TD	8853'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

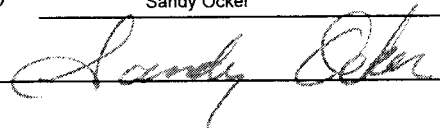
Name (please print)

Sandy Ocker

Title

Engineering Tech

Signature



Date

10/4/00

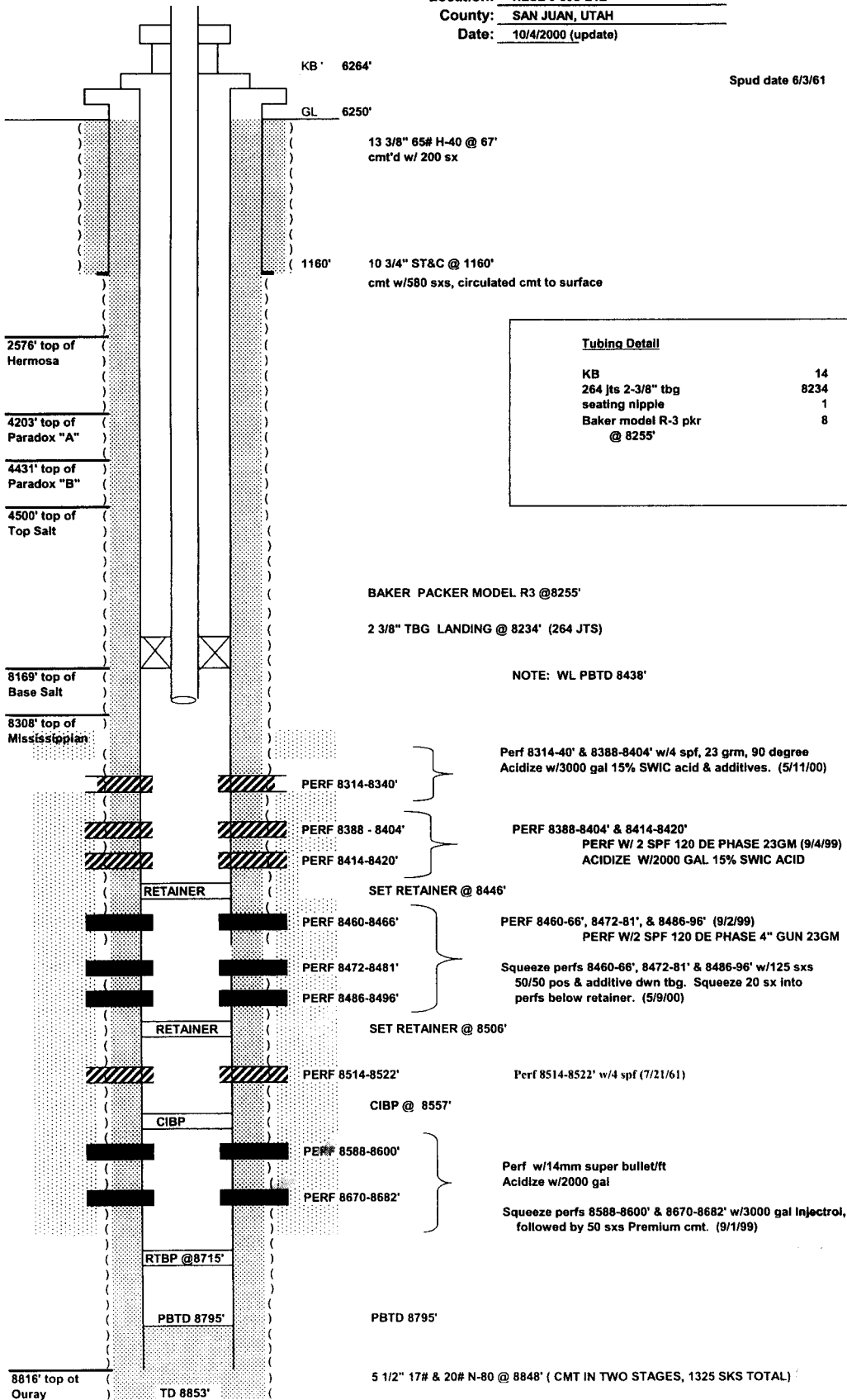
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WELLBORE DIAGRAM

Company: TOM BROWN INC.  
 Lease Name: LISBON  
 Lease Number: D 89  
 Location: NESE 9-30S-24E  
 County: SAN JUAN, UTAH  
 Date: 10/4/2000 (update)

Spud date 6/3/61



## Tubing Detail

KB	14
264 Jts 2-3/8" tbg	8234
seating nipple	1
Baker model R-3 pkr @ 8255'	8

**Tom Brown, Inc.**

555 17th Street, Suite 1850  
Denver CO 80202-3918  
Phone : (303) 260-5058 Fax : (303) 260-5007

**LISBON D 89****Completion Chronological Report**

Page 1 of 3

Well User ID : 272655 Well Name : LISBON D 89 AFE # : C00U069  
Operator : TOM BROWN, INC. WI : 0.958345 NRI 0.8162352  
Loc : NESE STR : 9 -30S - 24E  
County : SAN JUAN, UT APICode : 43-037-16251  
Field : LISBON  
Contractor : KEY WELL SERVICE AFE Type : Workover  
Spud Date : Rig Rel Date : Total Depth : 0 ft.  
Comp Date : PBTD : 0 ft.

**Completions Detail Report**

<u>Date</u> : 5/7/2000	<u>Activity</u> : Rigging Up	<u>Days On Completion</u> : 1
<u>Rpt Summary</u> : MIRU		
<u>Report Detail</u> : MIRU SITP 800#, bleed off tbg, ND wellhead, NU BOP, release pkr. POOH w/pkr & tbg SDFN.		
<u>Date</u> : 5/8/2000	<u>Activity</u> : SDFWE	<u>Days On Completion</u> : 2
<u>Rpt Summary</u> : SDFW		
<u>Report Detail</u> : SDFW		
<u>Date</u> : 5/9/2000	<u>Activity</u> : Squeeze Perfs	<u>Days On Completion</u> : 3
<u>Rpt Summary</u> : Squeez Perfs.		
<u>Report Detail</u> : SICP -0# RIH & set cmt retainer @ 8448'. PU & RIH w/stringer & tbg. String into retainer est. rate of 2.2 BPM @ 400# load backside w/80 bbls press to 200#, press bled off to 0 in less than one min Mix & pump 125 sx 50/50 poz & additives dn. tbg. Squeezed 20 sx into perfs below retainer (8460-66', 8472-81' & 8486-96'), pressure up to 1700#, stung out of retainer. POOH 20 stands, squeeze remaining cement into upper perfs (8388-8404' & 8414-20'). Final press 1500#. POOH w/tbg, SDFN.		
<u>Date</u> : 5/10/2000	<u>Activity</u> : Drill out cmt	<u>Days On Completion</u> : 4
<u>Rpt Summary</u> : Drill out cmt		
<u>Report Detail</u> : Rig rep, 3 hrs, PU 4 5/8" bit, RIH and tag cmt @ 8270'+/-, RU power swivel and pmp, DO cmt to 8440'+/-, press test perf to 700#, bled off to 200# in 10 mins, roll hole 2/2% KCL wtr POOH w/tbg, SDFN.		
<u>Date</u> : 5/11/2000	<u>Activity</u> : Perf & Acid	<u>Days On Completion</u> : 5
<u>Rpt Summary</u> : Perferate/acidize/swab		
<u>Report Detail</u> : RH & perf 8314' - 8340', 8388' - 8418' w/4 spf, 23 gram charges 90 degree phasing. (Note WL PBTD 8438'.) RIH w/tbg & pkr to 8255', WO Halliburton 4 1/2 hrs. RU & acidize down tbg w/3000 gal 15% SWIC acid & additives. Avg. rate 5 BPM, Avg press 4000 #, ISIP 850 #. Bleed off press. RU & swabbed well, would flow 5-10 min after each swab run. Swab/ Flow 2 1/2 hrs recovered 40 BF, BLTRW - 80.		
<u>Date</u> : 5/12/2000	<u>Activity</u> : Flow to Sales	<u>Days On Completion</u> : 6
<u>Rpt Summary</u> : Flow to sales.		
<u>Report Detail</u> : SITP 800# bled off press made 3 swab runs, well kicked off, put on 32/64" ck after 4 hrs. press 275#, Put on 20/64" ck after 4 hrs press 800#. SDFN recovered 48 BF. BLTRW - 32.		
<u>Date</u> : 5/13/2000	<u>Activity</u> : On Production	<u>Days On Completion</u> : 7
<u>Rpt Summary</u> :		
<u>Report Detail</u> : SITP 1100#, 170 BOP, pump 15 bbls dn. Tbg. NU wellhead. RU & swab well back on. Put on production. Production tbg 264 jts 2 3/8", tbg 8234. Seating nipple 1. Baker model "R" pkr 6. KB 14. Pkr set @ w/20000# 8255. Note: Tbg hanger leaking. BLTRW - 40.		

**Tom Brown, Inc.**

555 17th Street, Suite 1850

Denver CO 80202-3918

Phone : (303) 260-5058 Fax : (303) 260-5007

**Completion Chron Report****LISBON D 89****Completion Chronological Report**

Page 3 of 3

Well User ID : 272655

Well Name : LISBON D 89

AFE # : C00U069

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8162352

Loc : NESE

STR : 9 -30S - 24E

County : SAN JUAN, UT

APICode : 43-037-16251

Field : LISBON

Contractor : KEY WELL SERVICE

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBSD : 0 ft.

5/11/2000	Mississipian	Open	8314	8340	4
5/11/2000	Mississipian	Open	8388	8418	4

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

## 1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

8. Well Name and Number

 2. Name of Operator: EnCana Oil & Gas (USA) Inc.  
(successor in interest of Tom Brown, Inc. effective 1/1/05)

 Contact: Jane Washburn  
 Phone: 720/876-5431

9. API Well Number

## 3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area

## 4. Location of Well

Footages:

**SEE ATTACHED LIST OF WELLS**

County:

QQ, Sec T,R,M:

State:

## 11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
 (Submit in Duplicate)

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans              | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans              | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Water Shut-Off            |   |

☒ Other

Change of Operator

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

 Report results of Multiple Completions and Recompletions to different reservoirs  
 on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil &amp; Gas (USA) Inc. was effective January 1, 2005.

 It is, therefore, requested that the Operator of all properties on the attached list be changed  
 from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS &amp; MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2/24/05

ER

 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

well_name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit_name	lease_num	qtr_qtr	td_md	d_apd	op_no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE			N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW			N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04



State of Delaware  
Secretary of State  
Division of Corporations  
Delivered 06:15 PM 12/22/2004  
FILED 06:15 PM 12/22/2004  
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE  
CERTIFICATE OF MERGER OF  
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

**FIRST:** The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

Name  
Tom Brown, Inc.  
TBI Pipeline Company  
TBI West Virginia, Inc.

Jurisdiction of Incorporation  
Delaware corporation  
Delaware corporation  
Delaware corporation

**SECOND:** The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

**THIRD:** The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

**FOURTH:** The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

**FIFTH:** The merger is to become effective on January 1, 2005.

**SIXTH:** The Agreement and Plan of Merger is on file at 950 17<sup>th</sup> Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

**SEVENTH:** A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

**IN WITNESS WHEREOF,** said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano  
Mary A. Viviano, Secretary

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Change of Name****Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2005****FROM: (Old Operator):**

N9885-Tom Brown, Inc.  
555 17th St, Suite 1850  
Denver, CO 80202

Phone: 1-(720) 876-5157

**TO: ( New Operator):**

N2175-EnCana Oil & Gas (USA) Inc.  
370 17th St, Suite 1700  
Denver, CO 80202

Phone: 1-(720) 876-5068

**CA No.****Unit:****LISBON****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 5053175-01435. If **NO**, the operator was contacted on:6a. (R649-9-2)Waste Management Plan has been received on: In PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/24/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2005
3. Bond information entered in RBDMS on: 2/24/2005
4. Fee/State wells attached to bond in RBDMS on: 2/24/2005
5. Injection Projects to new operator in RBDMS on: 2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT1005

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Merger and rider of bond from Tom Brown, Inc.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/14/2010**

<b>FROM: (Old Operator):</b> N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	<b>TO: ( New Operator):</b> N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

**CA No.**

**Unit:**

**LISBON**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: \* \* requested 9/27/10
- 5b. Inspections of LA PA state/fee well sites complete on: \* \* requested 9/27/10
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010  
Lisbon B-816 only

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-2300		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED 9/14/2010  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
*May 11 2010 ER*  
DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670)  
effective May 4, 2010  
LISBON UNIT

well_name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

June 28, 2010

David M. Laramie  
Patara Oil & Gas, LLC  
621 17<sup>th</sup> Street, Suite 1345  
Denver, CO 80293

Re: Successor Operator  
Lisbon Unit, UTU630370  
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert  
Chief, Branch of Minerals

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JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/1/2012**

<b>FROM: (Old Operator):</b> N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202  Phone: 1 (303) 825-0685	<b>TO: ( New Operator):</b> N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202  Phone: 1 (303) 825-0685
---	--

CA No.				Unit:	Lisbon			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**



Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

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JAN 23 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS &amp; MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: <u>Patara Oil &amp; Gas LLC</u> <u>N3670</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: <u>600 17th St. Ste. 1900S</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: <u>(303) 825-0685</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		9. API NUMBER: n/a
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: n/a

COUNTY: San Juan, UT

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations &amp; Production Reporting Supervisor</u>
SIGNATURE <u><i>Christopher A. Noonan</i></u>	DATE <u>1/18/13</u>

(This space for State use only)

APPROVED

FEB 12 2013

(5/2000)

DIV. OF OIL, GAS &amp; MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
COUNTY: <u>San Juan, UT</u>		10. FIELD AND POOL, OR WILDCAT: n/a
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:  
BLM: 105865919  
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations &amp; Production Reporting Supervisor</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

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FEB 07 2013

Div. of Oil, Gas & Mining

# Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 11
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 1
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 2
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 3
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 4
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 5
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 6

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3



43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	4 30S-24E
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	5 30S-24E
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	6 30S-24E
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	7 30S-24E
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	8 30S-24E
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	9 29S-25E
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	10 30S-25E

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-015445
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CCI PARADOX UPSTREAM, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> LISBON
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1900S , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> LISBON D-89
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1618 FSL 1232 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037162510000
<b>9. FIELD and POOL or WILDCAT:</b> LISBON		<b>COUNTY:</b> SAN JUAN
<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <span style="border: 1px solid black; padding: 2px;">Pumping &amp; Tubing Pressure</span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          March 12, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Ashley Noonan	<b>PHONE NUMBER</b> 303 728-2232	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/12/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400																				
BULL HORN U 10-43	4303731831	280	0																				
LISBON B-616	4303716242	40	40																				
LISBON B-84	4303730054	0	101																				
LISBON B912	4303715769	1100	60																				
LISBON B-94	4303730695	0	0																				
LISBON C-69	4303716245	180	810																				
LISBON C-910	4303731323	480	60																				
LISBON C-94	4303716247	30	0																				
LISBON C-99	4303730693	20	1000																				
LISBON D-616	4303715049	0	15																				
LISBON D-716	4303731034	8	1160																				
LISBON D-84	4303716250	480	60																				
LISBON D-89	4303716251	100	140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																				

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-015445
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CCI PARADOX UPSTREAM, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> LISBON
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1900S , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> LISBON D-89
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1618 FSL 1232 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037162510000
<b>PHONE NUMBER:</b> 303 728-2222 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LISBON
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <span style="border: 1px solid black; padding: 2px;">Pumping &amp; Tubing Pressure</span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          April 08, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Ashley Noonan	<b>PHONE NUMBER</b> 303 728-2232	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/7/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Rig							
LISBON D-716	4303731034	8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200							

Utah  
CCI Paradox Upstream, LLC  
Shut- In Wells

### Required Actions

[illegible]

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-015445
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CCI PARADOX UPSTREAM, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> LISBON
<b>3. ADDRESS OF OPERATOR:</b> 811 Main Street, Suite 3500 , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> LISBON D-89
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1618 FSL 1232 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037162510000
<b>9. FIELD and POOL or WILDCAT:</b> LISBON		<b>COUNTY:</b> SAN JUAN
<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <span style="border: 1px solid black; padding: 2px;">Pumping &amp; Tubing Pressure</span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          June 04, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Ashley Noonan	<b>PHONE NUMBER</b> 720 319-6830	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/18/2015	

Utah  
CCI Paradox Upstream, LLC  
Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec		
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																		
BULL HORN U 10-43	4303731831	280	0	220	0	220	0																		
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																		
LISBON B-84	4303730054	-4	101	4	100	-4	100																		
LISBON B912	4303715769	1100	60	1125	60	1125	60																		
LISBON B-94	4303730695	0	0	0	0	0	0																		
LISBON C-69	4303716245	180	810	580	800	580	800																		
LISBON C-910	4303731323	480	60	445	80	500	80																		
LISBON C-94	4303716247	30	0	0	0	0	0																		
LISBON C-99	4303730693	20	1000	45	1000	20	1000																		
LISBON D-616	4303715049	0	15	Rig	Rig	p& a	p&a																		
LISBON D-716	4303731034	8	1160	0	0	new AIG	new AIG																		
LISBON D-84	4303716250	480	60	560	550	560	500																		
LISBON D-89	4303716251	100	140	unable	unable	100	325																		
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	700 bottom / 3350	3300																		



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CCI PARADOX UPSTREAM, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> LISBON
<b>3. ADDRESS OF OPERATOR:</b> 811 Main Street, Suite 3500 , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> LISBON D-89
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1618 FSL 1232 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43037162510000
<b>PHONE NUMBER:</b> 281 714-2949 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LISBON
<b>COUNTY:</b> SAN JUAN		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Monthly casing and tubing p	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> June 22, 2015		
<b>NAME (PLEASE PRINT)</b> Ashley Noonan	<b>PHONE NUMBER</b> 720 319-6830	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/9/2015	

Utah  
CCI Paradox Upstream, LLC  
Shut- In Wells

Required Actions

Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300	3200	3350	3300	3400	3250

[illegible]